

PKM

Electric Cooperative

NEWS

July/August 2014



**Upcoming changes on
your electric bill - page 4**

Residential rebates - page 5

Celebrating 75 years - page 6

2014 power plant tour - page 7

No, I haven't been avoiding it ... well, maybe a little



CHARLES RIESEN
Manager
PKM Electric
Cooperative

On the cover

PKM line workers Ben Pahlen and Matt Kazmierczak work on a line move by Strandquist, Minn.

I'm talking about solar generation of electricity. In 2008 solar represented 2 hundredths of 1 percent of electrical generation in the United States and now it totals more than 2 tenths of 1 percent. Talk about growth industry, that's a 900 percent increase in less than six years. Nearly half of new generating capacity is from solar. States and the federal government are actively promoting and in some instances mandating solar as part of the renewable mix. Keep in mind that regionally the wholesale electric energy market is awash in energy. We are still selling wind energy into the market at about 2 cents/kWh less than we are buying it for with our power purchase agreements.

My two sons and some people I work with will attest to the fact that I'm usually late for the "bandwagon," but at some point the solar train may even get me to climb aboard. I conducted a very informal survey of about half of the PKM employees from line workers to the office staff wondering how many member-owners have asked them about solar? Of nine employees, two had fielded questions from two each for a total of four inquiries. Given our latitude, solar energy as an electrical generating source is maybe 15-18 percent efficient annually. Wind, on the other hand, is 30 to as much as 40 percent

efficient annually, and on the other hand (you have two) PKM's central station electric service is as pure as ivory soap even with a couple of outages per year, 1997 excluded.

Several of our neighboring cooperatives have installed small solar projects as demonstrations to provide information to member-owners. This allows them to "kick the tires," observe output, etc. Where interest in solar is more widespread and deeper than what we've experienced thus far, those cooperatives are installing or investigating "community solar" projects. This is where a taxable entity is formed and a member can purchase a panel or two (more if you're a big shooter) and the generation is credited back to you on your monthly electric bill. The idea is to make the entity stand on its own and not add costs to the operation of the cooperative.

I was able to wait out bell bottoms, still haven't had a Blizzard and haven't been in a Walmart, but I'm pretty sure we will become involved in solar at some point.

The community solar projects appear to fill the need for those member-owners who desire to add some errant kWh to their total electric usage and keep the majority of capital and operating costs where they belong. As always, I am interested in what you are thinking.

Electrical Inspectors

Marshall County & Kittson County

Scott Stenvik
16409 State Hwy 1 N.W.
Thief River Falls, MN 56701
218-689-5406

Polk County

Dean Hunter
218-770-1263

July/August 2014

The PKM News (USPS 417060) Vol. 68, No. 4 is published six times a year, February, April, June, August, October and December by PKM Electric Cooperative, Inc., 406 N. Minnesota, Warren, MN 56762. Periodicals postage paid at Warren, MN. Subscription 25¢/year for members \$2.50/year for non-members. POSTMASTER: Send address changes to PKM Electric Cooperative, Inc., P.O. Box 108, Warren, MN 56762-0108.

Office hours:

8 a.m. to 4:30 p.m. Monday through Friday
218-745-4711 or 800-552-7366

Electrical after-hours emergencies

218-745-4711 or 800-552-7366
e-mail: info@pkmcoop.com
website: www.pkmcoop.com

Next Board Meeting

Tuesday, August 26, 2014

Officers and Directors

President Ronald Reitmeier
Vice President Blake Owens
Secretary-Treasurer Gordon Bernstrom
Directors Michael Beaudry,
Jeffrey Folland, Steve Goodwin, Jerod Hanson,
Wayne Malm and Tom Woinarowicz
Manager Charles Riesen
Editors Deb Copp, Jeff Rustad, Chelsy Davey

Visit action.coop to learn more and make your voice heard

Interest high in EPA's proposed carbon rule

Comments are flooding in on the heels of the Obama administration's June announcement of the United States' first proposed rule to cut carbon-dioxide (CO₂) emissions from existing power plants.

The U.S. Environmental Protection Agency (EPA) has proposed that existing plants reduce carbon dioxide by an average of 30 percent – compared to 2005 levels – by 2030. North Dakota's reduction goal is to cut CO₂ emissions by 10.6 percent.

PKM's wholesale energy provider, Minnkota Power Cooperative, is concerned about the proposed rule.

"This is obviously an important issue for Minnkota and other electric cooperatives in this country," said Mac McLennan, Minnkota president & CEO. "We hope the consumers in our system will go to action.coop to learn more and submit official comments on the proposed rule to the EPA."

The EPA is accepting comments on the proposal until Oct 16.

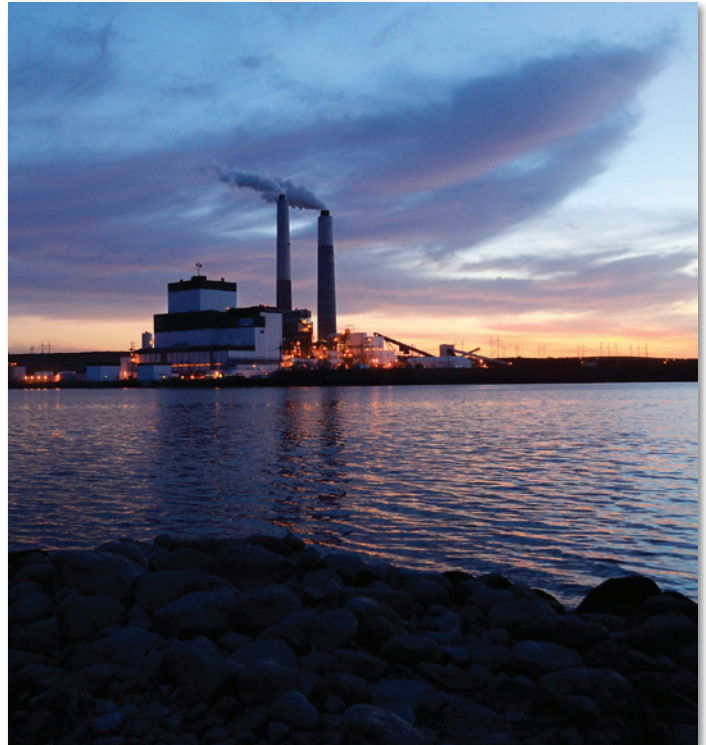
Two-day public hearings were held in Denver, Atlanta, Washington, D.C., and Pittsburgh the week of July 28. Interest in the meetings was strong, with speaker slots for Denver, Atlanta and Washington filling up well in advance.

Minnkota Environmental Manager John Graves was one of 388 speakers at the Denver location. An EPA spokesperson said a combined 1,322 people spoke at the four regional meeting locations. All hearings were two days.

"The first concern is that the EPA has based the required CO₂ reductions upon the reductions potentially available by the states utilizing four building blocks," Graves told the EPA. "Of those four building blocks, three of them are 'outside the fence,' which we do not believe is permissible under Section 111(d)."

Graves also said Minnkota is concerned about the length of time before states must submit their State Implementation Plans (SIPs).

"The guidelines require states to submit their SIPs to the EPA by June of 2016, although a one-year extension is possible," he said. "Even with the extension, this time frame is too short. Most states took three years to prepare an SIP for the regional haze program, which is a relatively straightforward program compared to this program. States need more time."



Minnkota and PKM continue to analyze the proposal, dubbed the "Clean Power Plan," for its possible effects on the reliability and affordability of electricity for cooperative members and the region at large. Minnkota, like all utilities, interacts with the larger energy market to ensure its members have a dependable and low-cost supply of energy.

Minnkota and PKM have invested more than \$425 million into environmental upgrades at the Milton R. Young Station near Center, N.D. Total investment in the clean coal technology at North Dakota's eight coal-based power plants is more than \$2 billion.

RENEWABLE ENERGY NUCLEAR POWER NATURAL GAS CLEAN COAL

America needs an
ALL OF THE ABOVE STRATEGY
to keep electric bills affordable

TELL THE EPA TO RECONSIDER
ITS "ALL-BUT-ONE" APPROACH **ACTION.COOP**

Upcoming changes on your electric bill

You will notice several changes starting with your Sept. 1 electric bill from PKM. First, we are adding a general information section to the backside of the utility bill called, "Explanations to frequently asked questions." Our intent is to keep some very relevant information in front of you on a regular basis.

Another change related to the date is when the AMI system will read the meters. The meter reading date will change from the 24th of the month to the 1st of the month. This change was made so we can match PKM's billing to our members with Minnkota's billing to PKM. This will allow more accurate line loss calculations, and alleviate some auditor-required accounting issues.

Since the meters are going to be read six days later

than in the past, on the 1st of the month, the bills will be mailed out a few days later as well. You should expect to receive your bill on or about the 4th of the month. Because of this, the bill due date will change from the 7th of the month to the 15th of the month.

All ACH (automatic payment) members will still have their payment removed from their checking/savings account on the 10th of the month.



Off-peak is still the best value

If you are building new or looking at changing your heating system or just your air conditioner, think about installing a system on off-peak. A new system that includes an air-source heat pump on the off-peak rate is as cheap as it gets, and with the rebates available from PKM, it makes even more sense. With the price of a summer fill, it will not compete and most need to fill again mid-winter. An air-source heat pump in combination with a modulating plenum heater can reach efficiencies of 200 percent, which makes it a great option for someone looking to install new or replace existing equipment. How do you budget for that? Off-peak electric is a stable rate that does not change from week to week or month to month. If you have any questions on off-peak heat pumps or the off-peak rates, please give PKM a call.



Solar

For those who may be interested in solar and how it performs in this area, Roseau Electric Cooperative has installed a 9.84-kilowatt (kW) solar array by its office. You can log on and watch it perform at <http://egauge7752.egauge.es/>. Just remember, when you look at the peak production times, that is usually when your usage is at its lowest. You will still need fossil fuel to cover your usage during periods of low or no production, which could be at night or just a cloudy day. The total installation costs have not been calculated, but they are expected to be more than \$30,000.



Marathon®

Hot water and savings for life!

PKM Electric Cooperative members can save on their electric bills when they purchase an 85- or a 105-gallon Marathon water heater and hook it up to the off-peak cycled water heater program. Not only will you receive \$150 rebate, but you'll also save a minimum of \$132 per year off your electric bill with our off-peak cycled program.



For information and pricing, call PKM Electric Cooperative

218-745-4711



Residential Prescriptive Program

This program is designed to provide end-use consumers with a quick and easy way to choose high-efficiency equipment at the time of normal equipment replacement or major renovations. Some of these technologies include:

Lighting and Appliances		
ENERGY STAR® CFL Lamps	Replace incandescent bulbs with ENERGY STAR compact fluorescent lamps (CFLs)	\$2/bulb <i>Max. 12 per customer</i>
ENERGY STAR LED Screw-In Bulb	Replace incandescent bulbs with screw-in ENERGY STAR LED bulb	\$7/bulb <i>Max. 12 per customer</i>
LED Recessed Downlights <i>(complete fixture)</i>	Replace 60-125W incandescent. Must be ENERGY STAR approved	\$25/install
LED Recessed Downlights <i>(screw-in replacement kit)</i>	Replace 60-125W incandescent. Must be ENERGY STAR approved	\$15/install
Clothes Washer	ENERGY STAR	\$50/unit
Electric Water Heater	Minimum 80-gallon total capacity, EF ≥0.91. Must be controlled under the utility's load management program	\$150/unit
ENERGY STAR Refrigerator	ENERGY STAR	\$25/unit
ENERGY STAR Refrigerator <i>(with recycling of old refrigerator)</i>	ENERGY STAR	\$50/unit
ENERGY STAR Freezer	ENERGY STAR	\$25/unit
ENERGY STAR Freezer <i>(with recycling of old freezer)</i>	ENERGY STAR	\$50/unit
Heating, Ventilation Air Conditioning (HVAC) Measures		
Programmable Thermostat		\$25/unit
Air-Source Heat Pump (ASHP)	ENERGY STAR or 14.0 SEER / 8.2 HSPF	\$400/unit
Supplemental Heating Source for ASHP	Must modulate to allow ENERGY STAR-rated ASHP to operate down to 5°F, and be on load control	\$500/unit
Furnace (Air Handler) with ECM Blower	Furnace with ECM blower	\$150
Mini-Split/Ductless ASHP	15 SEER	\$500
Geothermal Ground-Source Heat Pump Open Loop <135,000 BTUH @ 59°F	16.2 EER /3.6 COP	\$200/ton <i>Max. incentive \$2,500/home</i>
Ground-Source Heat Pump Closed Loop <135,000 BTUH @ 77°F	14.1 EER /3.3 COP	\$400/ton <i>Max. incentive \$5,000/home</i>
Replacement Geothermal Ground-Source Heat Pump Open Loop <135,000 BTUH @ 59°F	16.2 EER /3.6 COP	\$100/ton <i>Max. incentive \$1,250/home</i>
Ground-Source Heat Pump Closed Loop <135,000 BTUH @ 77°F	14.1 EER /3.3 COP	\$200/ton <i>Max. incentive \$2,500/home</i>
<i>Incentive available for failed geothermal equipment only. Equipment must meet or exceed efficiency requirements. Entire indoor unit replacement is required to receive incentive. Replacing only the compressor will not qualify for the incentive. If equipped with backup electric heat, home must be on load control or demand billing per local utility offerings.</i>		

Incentives are available on a first-come, first-serve basis. Incentives are subject to change or termination without notice at the discretion of the participating utilities.

Celebrating 75 years

In 2015, PKM will celebrate 75 years of providing electric services to Polk, Marshall and Kittson counties. We are asking our members to participate in the celebration by submitting your favorite recipes to be included in a recipe book we will distribute during our Annual Meeting in April 2015.

Directions:

Review your recipe collection for submissions in any of the following categories:

Appetizers; Soups; Salads; Breads; Side Dishes; Main Dishes; Desserts; Cookies/Candy; Canning; Misc.

*Please include the key ingredients:
Name, city and recipe submission*

Attend our Annual Meeting and pick up your copy of the celebratory cookbook.

Enjoy the collection of recipes.

Recipe

Directions



Ingredients

Recipe

Directions



Ingredients

Recipe

Directions



Ingredients

2014 power plant tour

September 23-24

We are offering all PKM Electric members an exceptional fall opportunity that's fun for all ages. This year's tour is scheduled for Tuesday and Wednesday, Sept. 23-24, and at a travel bargain of \$75 per person, these tours include motor coach travel, meals and lodging. On Tuesday, Sept. 23, we will take a trip to Minnkota's control center and print shop in Grand Forks. Then we will travel to the North Dakota Heritage Center and State Museum for a day of gallery exhibits and a glimpse into North Dakota's past. We will end the day at the Seven Seas Hotel and Waterpark in Mandan, N.D. where you will be treated to a banquet dinner.



Then it's off to see the Milton R. Young Station near Center, N.D., on Wednesday, Sept. 24, where most of our electricity is generated. This will include a tour of the open pit mines where machines strip the coal and reclaim the land so it can once again be used for agriculture. This is where we will see the huge electric dragline Liberty, with its 300-foot boom and 70-cubic-yard bucket, which is used to remove the overburden soil from the coal. Members who have not been on this trip in the past are encouraged to go.



Then it's off to see the Milton R. Young Station near Center, N.D., on Wednesday, Sept. 24, where most of our electricity is generated. This will include a tour of the open pit mines where machines strip the coal and reclaim the land so it can once again be used for agriculture. This is where we will see the huge electric dragline Liberty, with its 300-foot boom and 70-cubic-yard bucket, which is used to remove the overburden soil from the coal. Members who have not been on this trip in the past are encouraged to go.



Power Plant Tour Registration Form

- Please reserve ___ seats for the power plant tour Sept. 23-24. Enclosed is \$75 for each person attending.
- We want to bring the family. Please reserve ___ seats on the bus. A \$150 check for a family of four is enclosed, plus \$35 per each additional family member.
- Pick us up at Minnkota Power Cooperative in Grand Forks on Sept. 23.

Names of Participants

Address

Telephone Number _____

Account Number _____

More information will be sent to participants prior to tour date. Members who have been on the tour before will be put on a waiting list. MAIL TO: PKM Electric Cooperative, PO Box 108, Warren, MN 56762.

3-phase metering accounts

In the August/September time period we will go around to change our 3-phase meters to AMI. Also on some of these accounts we may need to replace metering equipment (sockets, CTs, wiring), which means we may need to take a temporary outage at that account while work is being done.



Board meeting highlights

May and June

A regular meeting of the board was held Tuesday, May 27, 2014.

Ron Reitmeier, president who presided, called the meeting to order. Upon calling the roll, the secretary reported that all directors were present with the exception of Mike Beaudry, Blake Owens, Wayne Malm and Tom Woinarowicz.

In absence of Director Woinarowicz the manager reported that the new CEO of MREA will be visiting the cooperative on the afternoon of May 27 to introduce himself and survey the staff at PKM as to services being provided by MREA. The manager reported that Mr. Moe seems to be an affable sort and excited about doing a good job for the statewide association.

Director Folland reported on recent Minnkota activities mentioning the boiler incident and what may be involved in repairs.

The secretary/treasurer reported on the Center to Grand Forks transmission line, indicating that the July 2014 in-service date still looks to be on schedule.

The manager stated that the vice president and he attended a Karian/Peterson board meeting and that year-to-date first quarter is experiencing losses of approximately \$250,000. The manager stated that additional work has been programmed and emphasis is being placed on cost containment and working safely and efficiently.

Director Folland reported on his attendance at the NRECA Legislative Conference. Visits with Minnesota senators and congressmen and the main topics for our National Association were FEMA reimbursement, pending carbon rules and the Endangered Species Act.

The manager of operations presented the monthly safety report, indicating no accidents and no lost time. He further reported that MREA held a safety meeting for URD Troubleshooting, Minnesota Safety updated additional annual training and that hearing tests were completed in late May.

The operations manager continued his monthly report.

Members of the management staff and the manager presented their monthly reports to the board of directors and responded to questions from the board concerning their reports.

Members of the wage and salary committee of the board of directors reported to the board on recent labor negotiations with Local 1426 of the IBEW and the outside line department. The wage and salary committee detailed the status of negotiations with a tentative contract subject to approval by the full board. The terms of the contract negotiations are a three-year labor agreement with a first-year wage increase (3.5 percent), a second-year increase (2 percent), a wage opener in the third year and an additional floating holiday to be subject to the convenience of the cooperative. The board approved the contract settlement.

The manager referred the board to a letter from RUS noting that the cooperative failed to make operating tier for 2013. The manager responded that RUS has been notified of the revenue accruals and the following adjustments required in 2013 and 2014 and explained to RUS that rates appear to be sufficient and the cooperative is on track to meet or exceed operating tier for 2014.

The board was referred to and reviewed the list of the 2014 scholarship recipients, noting that all areas of the cooperative seem to be represented with scholarship awards.

The manager stated that it would be necessary

for a new CoBank authorization to be signed since the change of a vice president.

The NRECA International fund was discussed.

The manager described for the board of directors the recent correspondence between Otter Tail Power Company and PKM Electric Cooperative concerning the expansion and the new load of Enbridge Pipeline. At this time the assistant manager filled in the approximate costs to take this matter before the PUC, indicating that he has arranged for integrity funds by CFC through the regional vice president, and should the board of directors determine that they wish to take this action further, we are eligible for a 50 percent reimbursement. The board directed management to continue pursuing the matter and report on activities, at which time the board can consider additional action.

At this time in the meeting the cooperative's auditor, Eide Bailly, LLP, presented the fiscal year 2013 audit to the board of directors.

At 10:15 a.m. the board went into executive session with its auditor.

The executive session ended at 11:10 and the chairman reconvened the board meeting.

At this time in the meeting Minnkota Vice President of Member Services Lowell Stave presented Minnkota's Integrated Resource Plan to the board of directors. Mr. Stave's presentation included the resources of Minnkota, anticipated load and how Minnkota intended to serve its load from resources.

The board of directors having heard the presentation of the fiscal year audit of the cooperative, which contains the first two months of the first quarter of 2014 and having probably discussed the revenue deferral and recapture with its auditor, now have to consider the first-quarter financials of the cooperative. The first-quarter financials were received for the auditors to view for the 2014 audit.

At this time in the meeting a member's concern was discussed regarding extension of a 3-phase service for an agri-business operation. Since a bare majority of the board is present at this meeting, details as they are known at this time were discussed with the board of directors with no decision being taken at this time and referred to the next board meeting for more board participation.

A regular meeting of the board was held Tuesday, June 24, 2014.

Ron Reitmeier, president who presided, called the meeting to order. Upon calling the roll, the secretary reported that all directors were present with the exception of Steve Goodwin.

Director Woinarowicz reported on MREA activities, citing cyber security, net metering, EPA, DNR permitting and fees and job training and safety, requesting a two-year rolling average for additional safety services to provide for work load stability.

Director Folland reported on a recent meeting of the Minnkota Power Cooperative board of directors, indicating that the Unit 2 boiler mishap could cost as much as \$20 million. There is insurance, but replacement power has to be provided during this time and all of the unknowns are yet to be calculated. The generator lease with Cass County Electric Cooperative was renewed and Minnkota may have to join MISO and membership fees could be as much as \$7 million per year.

The secretary/treasurer reported on Square Butte activities, indicating that Square Butte is

operating at budget thus far and that the new CGF transmission line is to be completed by the end of July.

The manager of operations presented the monthly safety report, indicating no accidents and no lost time. The Wadena hotline school provided little practical training because of the rain, but classroom instruction was held. MREA held a safety meeting on "URD Troubleshooting" and Minnesota Safety presented and updated annual training. Hearing tests were completed during the month of May.

Members of the management staff and the manager presented their monthly reports to the board of directors, answering questions and providing a general analysis of their activities.

The manager discussed with the board of directors a request from a member in Polk County for Multi-Phase Service. The service requires construction of approximately \$100,000 and the member is requesting terms on the payment. Director Goodwin asked if the board would table a decision on action until the next meeting so he could provide input on this matter. Various directors questioned the actual project and the manager and operations manager provided the information they had at this time.

The manager solicited a proposal from another audit firm for comparison purposes since the agreement with Eide Bailly ended with this last audit. The manager was asked if he had a proposal from Eide Bailly, to which he responded "no," but provided history of the last three years of audit fees and expenses. The manager was directed to secure a written proposal from Eide Bailly so a more detailed discussion can take place.

The manager and the assistant manager discussed with the board the formal discussions with Otter Tail Power Company through legal counsel and engineers. The manager briefed the board of directors on the last conference call and when asking the board for direction was told to continue with the process and report.

The chairman stated that since Mrs. Hille's retirement was an employee affair that he thought it would be appropriate for the board to recognize her service in the form of a resolution. The board approved her retirement as cashier/receptionist of PKM Electric Cooperative, Inc.

The manager discussed with the board the formation of advisory committees from annual meeting discussion and previous board deliberation. Several members attending the annual meeting volunteered their service. The manager had questions of the board on the exact formation and was directed by the board to continue to work on the details.

Prepaid metering was discussed where it was told that this would be investigated, but would have to be part of the installation and acceptance of SmartHub to have meaningful advantage for those who would want to participate in such an activity.

The chairman stated that he would reassign board committees at the next meeting and asked directors to contact him if they specifically wanted a special committee assignment.

During the financials several questions were discussed concerning a report on individual RUS, CoBank and CFC loans, with the decision being that monthly financials would include the monthly loan statements and discussion was held on the depreciation of the meters.

Trading Post

For Sale

Older 28' Forester camper sleeps 4, interior updated, heat & A/C. \$4,250/obo. Call 218-437-6498.

Lake home on 1.4 acres by Lake Bronson State Park. Interior remodeling in progress. All new exterior completed. Call 218-754-2321.

Luxurious 37' Alfa Gold 5th-wheel RV with 3 slides, dual refrigerators, microwave convection oven, \$35,000. 2008 Ford 350 diesel. Call 218-201-1429.

Two TVs, two 250-gal. gas tanks, wood stove, dehumidifier and a small electric heater. Call 218-695-2497.

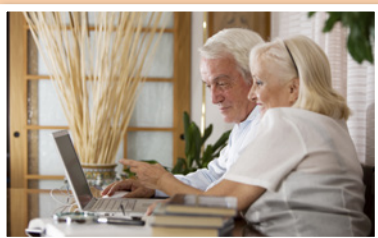
1997 John Deere 345 lawn mower with snow blower, 1,025 hours with 48" deck. Power steering and lift on deck with twin cylinder liquid cooled engine. New bearings in deck and on electric clutch. Call Harlan at 218-695-3393.

Rules

Ads for PKM members only. Limit your ads to two items. No commercial ads. Submit ads by the 18th of Jan., March, May, July, Sept. and Nov.

ACH (automatic payment) now available

Consider signing up for automatic payment from your checking or savings account. Starting March 10, 2014, the ACH (automatic payment) option began for your convenience. We will still mail your monthly billing statement, but you don't have to worry about getting your payment to us in time. We will send the request for funds to your bank on the 10th of the month. This has become very popular now that the AMI system is reading your meter(s) for you. Let us help you save time and money, in addition to saving money for your cooperative. All residential members will be the first to receive ACH authorization forms as bill stuffers with your billing statement.



Statistical and financial report

Year-to-date: June 2014

	Last Year	This Year	Budget
Total income	\$ 6,613,786	\$ 6,802,288	\$ 6,890,000
Total expense	\$ 6,192,287	\$ 6,328,862	\$ 6,298,000
Net margins	\$ 421,499	\$ 473,426	\$ 592,000
Total kWh sold	66,082,586	70,645,596	57,500,000
Avg. kWh sold per member	2,981	3,158	
Delivery cost per kWh purchased	6.34¢	6.39¢	
Avg. sale price per kWh	7.93¢	9.62¢	
Percent kWh sales increase	(23.8%)	6.9%	
Members billed	3,696	3,729	
Miles of line in service	2,247	2,254	
175 watt MV lights	1,517	1,497	
400 watt MV lights	95	93	
100 watt H.P.S.	853	868	
250 watt H.P.S.	86	87	

Outage charged to:	2014	2013	2012
Minnkota operations	2,680.78	665.41	263.79
PKM operations	2,394.92	2,003.58	1,581.78
Total	5,075.70	2,668.99	1,845.57

Minutes per member PKM operations year to date: 38.66

Minutes per member Minnkota operations year to date: 43.27

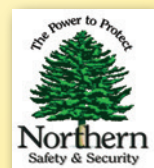
It's nice to be on the water...

not knee deep in it.

You work hard and now you want to enjoy your well-earned vacation on one of Minnesota's 10,000 lakes. However, you've experienced basement flooding before, leaving you a little uneasy away from home. But it doesn't have to be that way. With a home security system from Northern Safety & Security, a cooperative-owned business, you can be notified if your sump pump fails and water seepage starts to occur.

Home security systems from Northern Safety & Security offer families so much more than protection from intrusion. Our customizable security systems can also help guard against unexpected flooding, fire, carbon monoxide and more.

If you are interested in the peace of mind that only a 24/7 monitored security system can provide, please call us for a free consultation at 1-877-751-3902.



We won't take credit for your DIY project



Admit it. You've been getting a little help with those do-it-yourself projects.

Electricity is powering the saws, drills, sanders and other gadgets that help you complete any job, big or small. Even your cordless tools need to be plugged in after a hard day's work.

We won't tell the neighbors if you won't. As long as you bring the elbow grease, we'll provide your home projects with a powerful value – each and every day.

Powerful Value
Every day.

218-745-4711 or 1-800-552-7366 • www.pkmcoop.com

PKM's electric heating rebate program!



Incentives available for installation of an off-peak electric heating system

- Receive \$20/kW rebate for the installation of a qualifying electric heating system that is on off-peak.
- Air-source heat pump incentive is \$100/ton – heating mode must be controlled on off-peak.
- Ground-source heat pump incentive is \$200/ton – heating mode must be controlled on off-peak.
- Equipment must be new and off-peak systems must have a qualified backup.
- Program began May 1, 2014.
- Homeowner will receive a rebate check after visit from a PKM Electric technician.
- Maximum incentive per off-peak meter is \$600.

Homeowners adding new off-peak heating systems qualify for these rebates.

Contact our Energy Services Department for details at 218-745-4711 or 800-552-7366